

Date: Thursday 29 Sep 2022

BSUoS Charge Estimate: £7.09/MWh

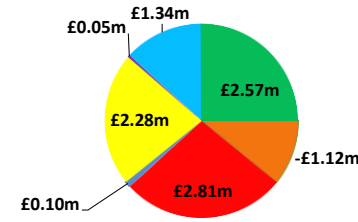
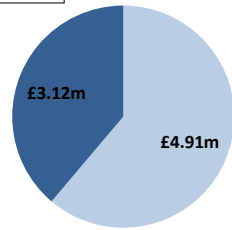
Total Outturn: £8.03m

Daily Balancing Costs

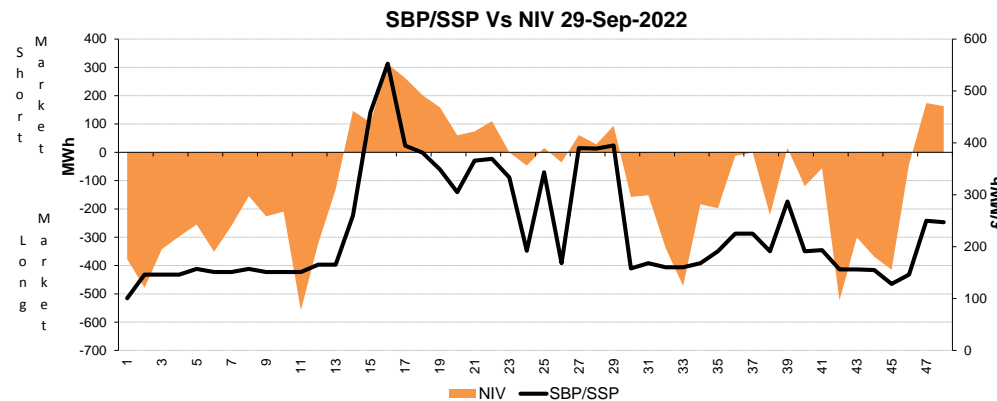
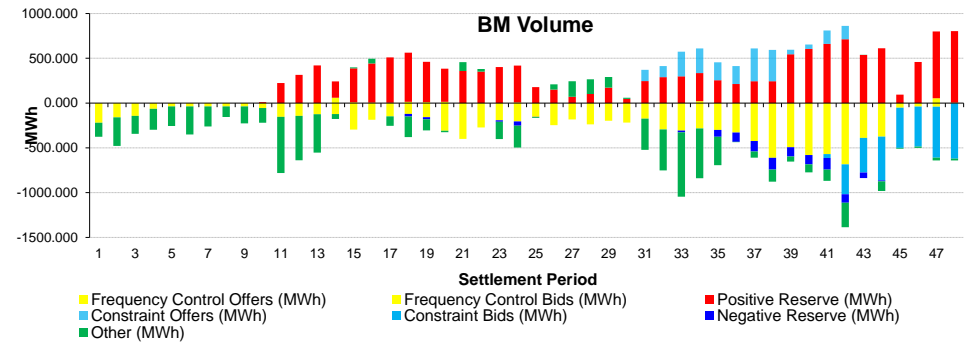
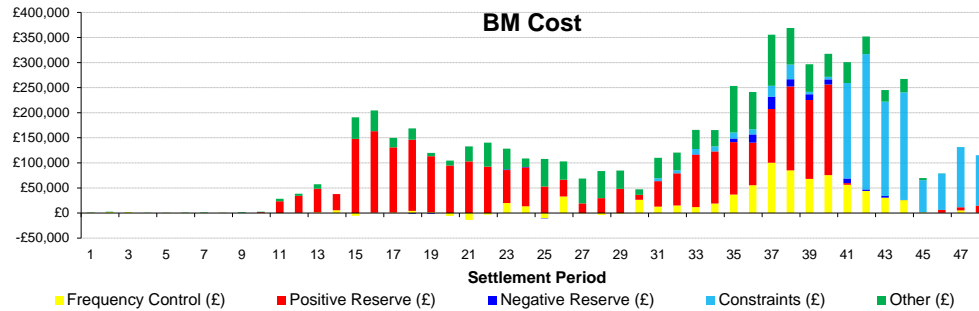
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BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long until 6:30am and then short until 3:00pm. Trades were made for margin during the afternoon and evening.

BM Actions managed thermal export constraints in Scotland during the late evening. Trades alleviated thermal import constraints in the South East of England through the afternoon and into the night-time.