

Date:

Monday 08 Aug 2022

BSUoS Charge Estimate: £7.56/MWh

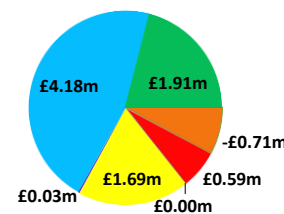
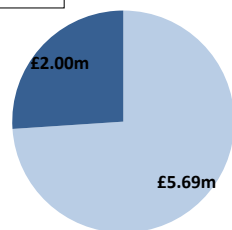
Total Outturn: £7.69m

Daily Balancing Costs

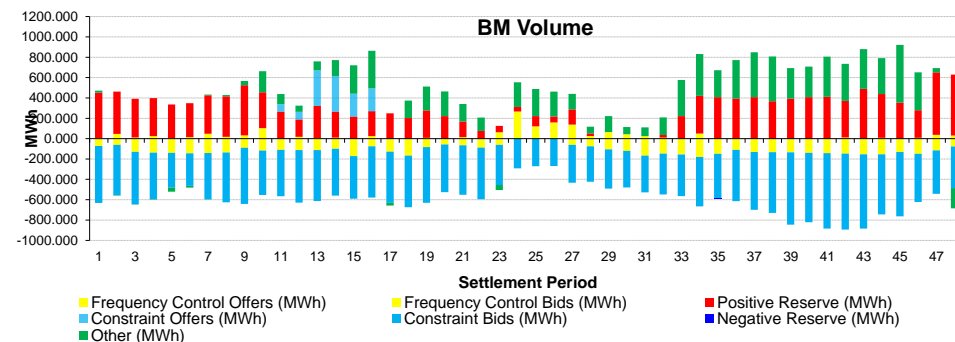
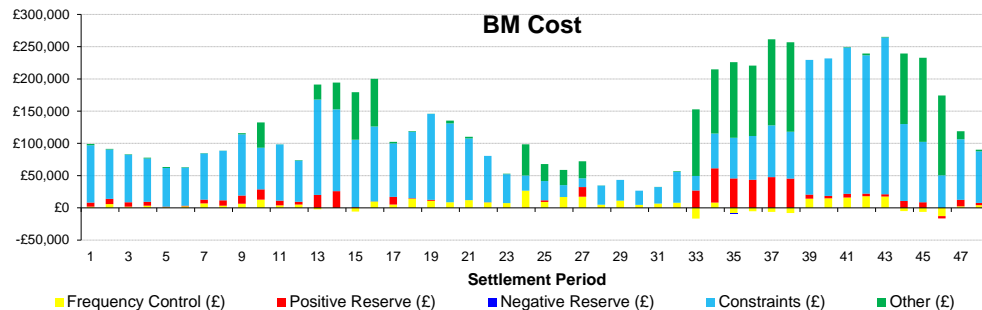
nationalgridESO

BM Cost (Indicative)

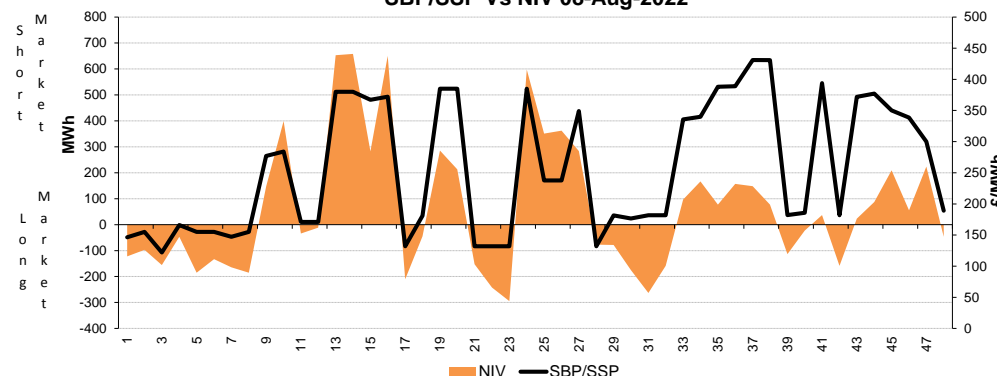
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 08-Aug-2022



Commentary

A mostly short market over the morning to midday, and from the late afternoon to late night. 380MW of Non-BM Fast Reserve was run over the early hours of the morning. Interconnector Trades were required for Margin during the morning and afternoon to evening period. Trades alleviated thermal import constraints in the South East of England in the morning. BM Action managed thermal export constraints during the morning and from the mid afternoon to evening. All overnight Voltage requirements met by the market.