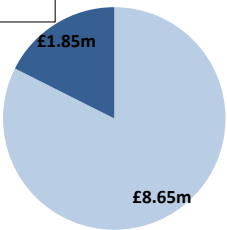


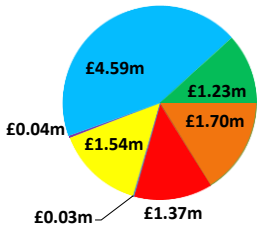
Date: Tuesday 05 Jul 2022

BSUoS Charge Estimate: £9.97/MWh
Total Outturn: £10.50m

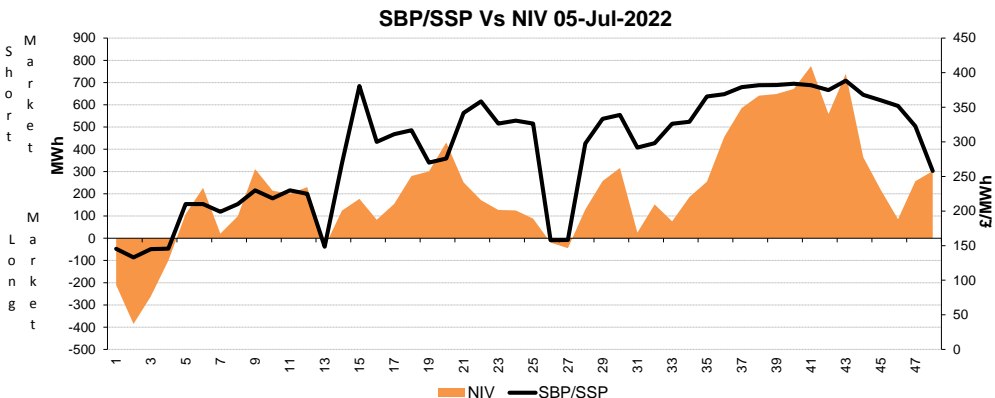
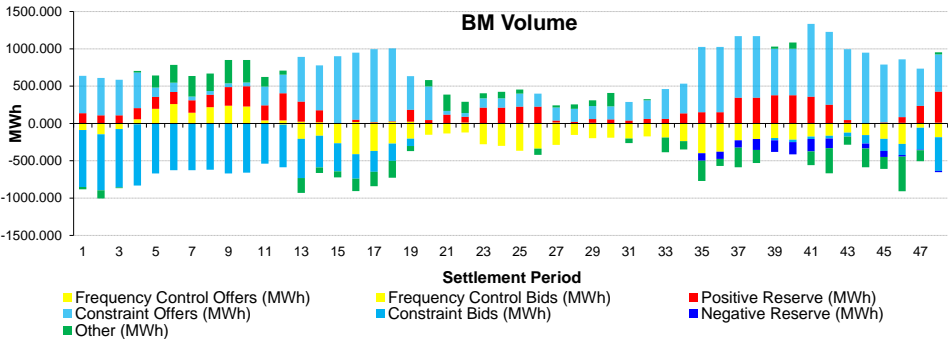
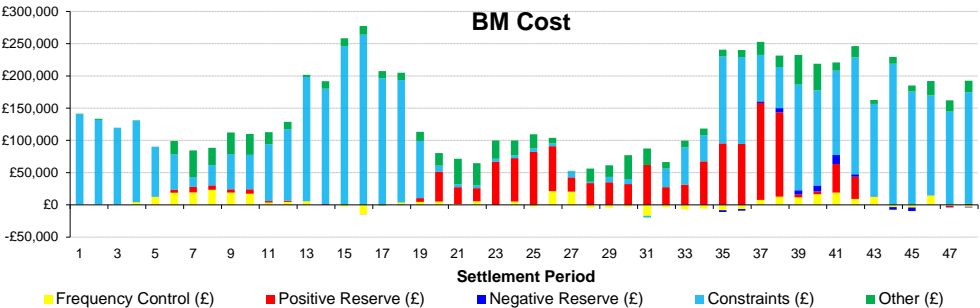
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Commentary

A short market from the early hours of the day onwards. Interconnector Trades were required for Margin from the late morning to midday and during the early evening, and for Response throughout the day. Trades managed thermal import constraints in the South East of England all day. BM Action alleviated thermal export constraints in the East of England in the morning and in Scotland from the early evening onwards. All overnight Voltage requirements met by the market.