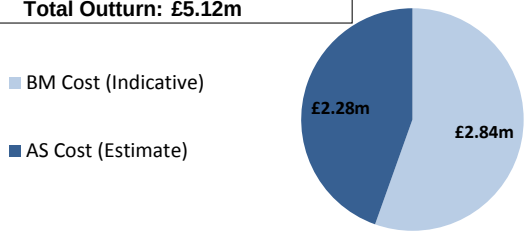
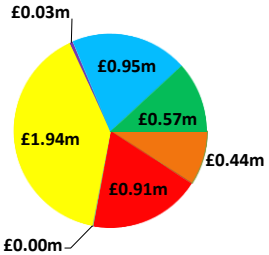
Date: Sunday 11 Jul 2021

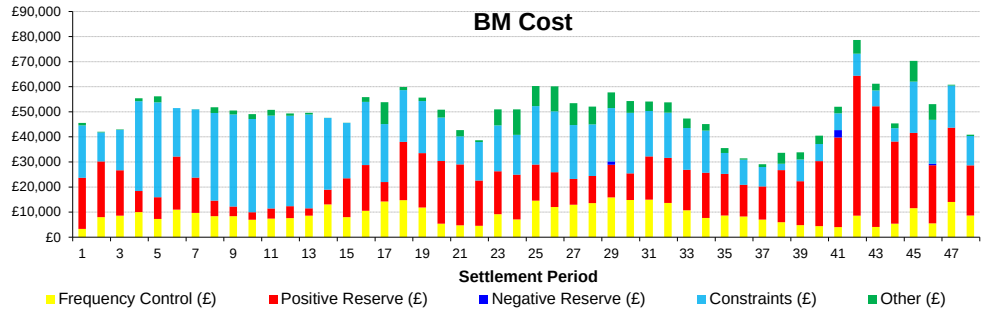
BSUoS Charge Estimate: £5.39/MWh
Total Outturn: £5.12m

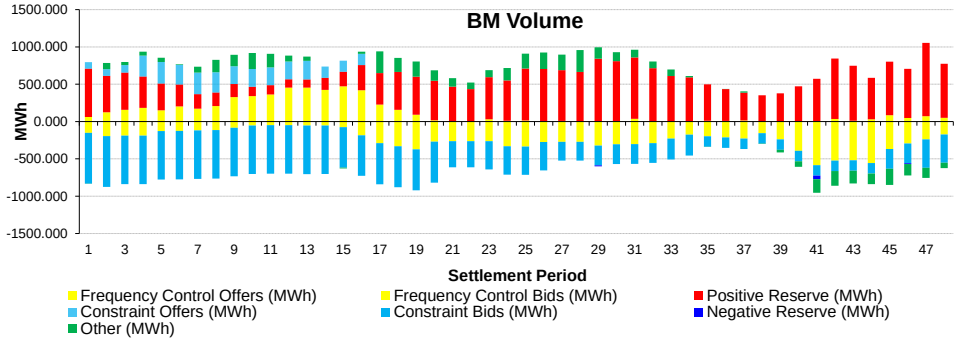
Daily Balancing Costs

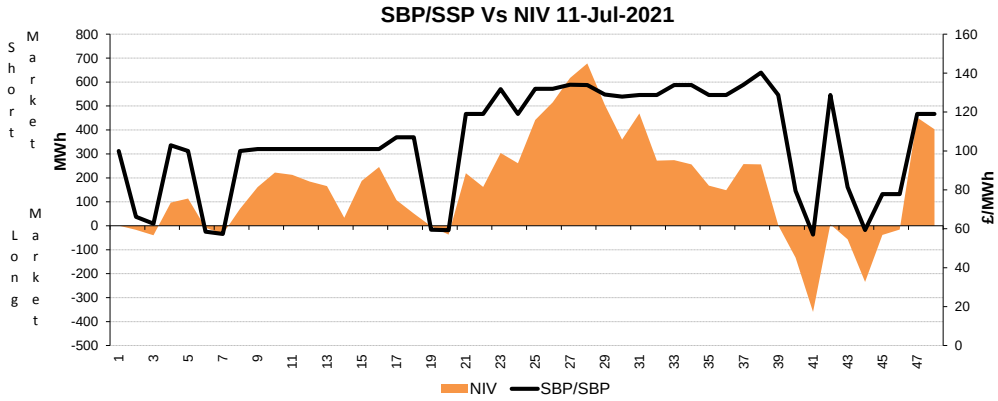




Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)







Western Link status: Unavailable

Commentary

The market was prevalently short throughout the 24 hours, in excess of 600MW in the morning and in excess of 1200MW between the afternoon and the evening. Additional Dynamic response and SpinGen were deployed over the darkness peak due to the football European Cup event.
Overnight, trades on generating units were undertaken to manage the voltage levels in England. From the afternoon onwards, multiple trades on the interconnectors were required to mitigate thermal export constraints along the South Coast of England. Interconnectors were also traded between midnight and the afternoon for RoCoF.