

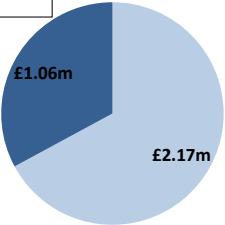
Date: Sunday 19 Jul 2020

BSUoS Charge Estimate: £3.62/MWh

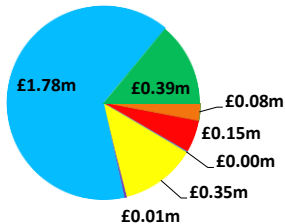
Total Outturn: £3.23m

BM Cost (Indicative)

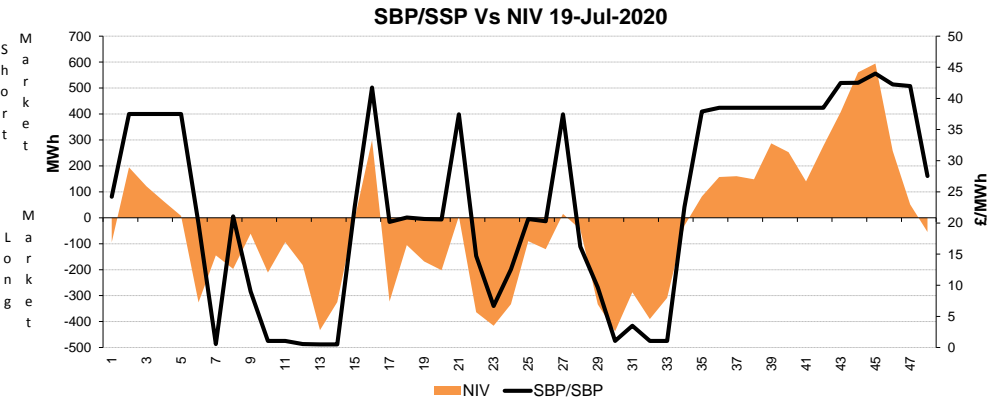
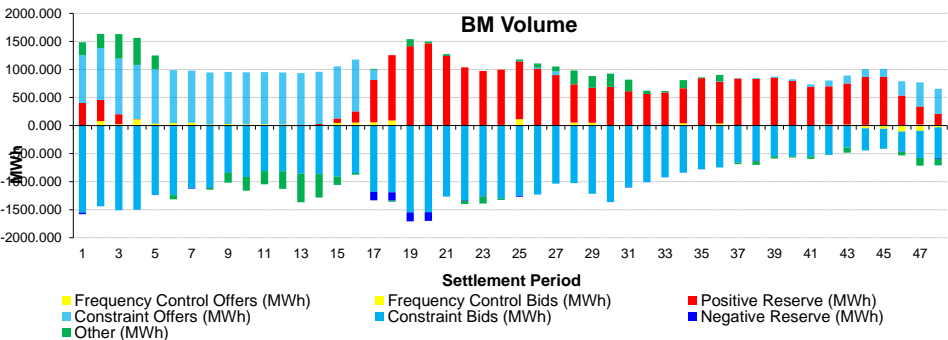
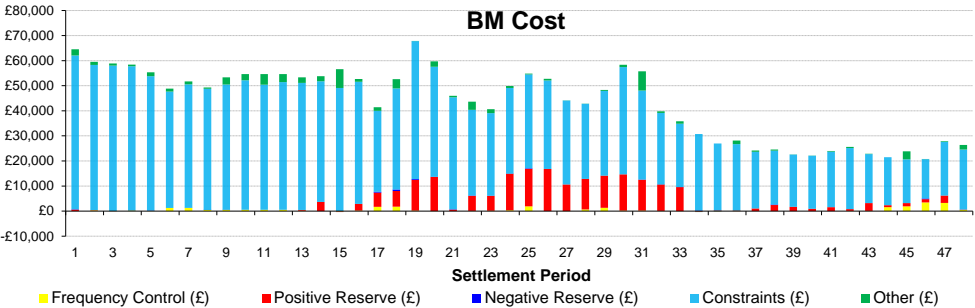
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 850MW between the afternoon and the late evening. Additional dynamic response was required in the late evening for general frequency performance risk. Over the morning pick up some trades on the interconnectors were taken for downward regulation. Between the morning and the afternoon some BM actions were required to solve power flow constraint in Scotland due to planned outages. Overnight, the voltage levels in England were managed with trades and BM actions. RoCoF risk was mitigated with a mix of trades on interconnectors and on generating units and BM actions.