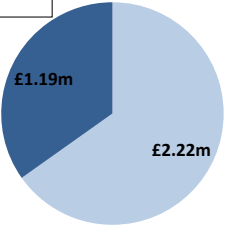


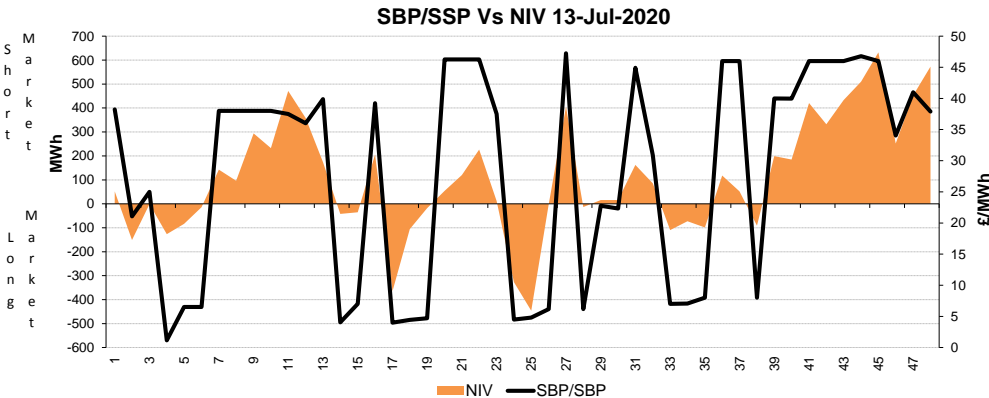
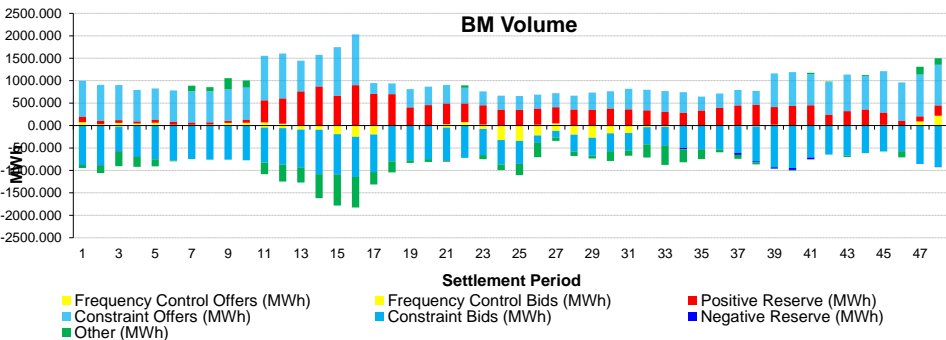
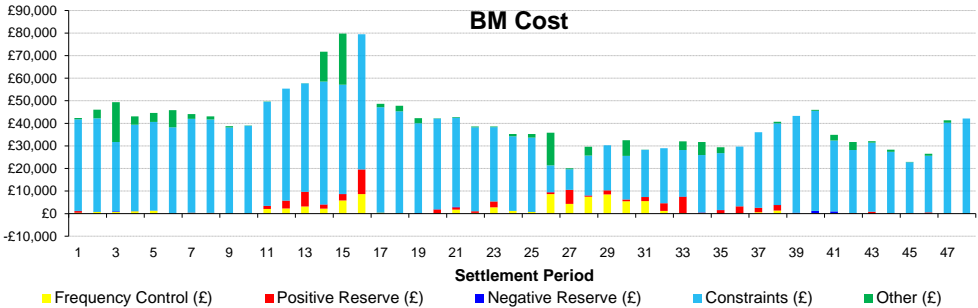
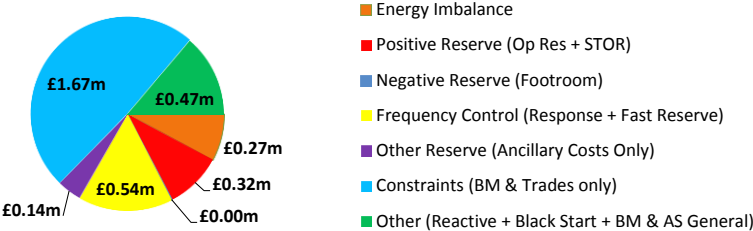
Date: Monday 13 Jul 2020

BSUoS Charge Estimate: £3.26/MWh
Total Outturn: £3.41m

BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Commentary

The market was variable for most of the day until a sustained short position after 7pm. Trades were made in the early morning for margin but demand dropped below forecast after the morning peak. Demand picked up into the evening and 200MW of small BMUs were used during the lighting up peak.

The wind started over generating by 800MW from around 17:30 and activated most of the Scottish constraints. Overnight sell trades were done for RoCoF (900 MW). Trades were also used for voltage management.

Western Link status: Available