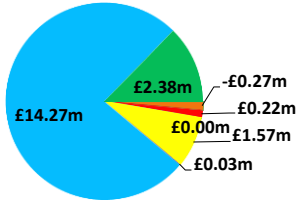
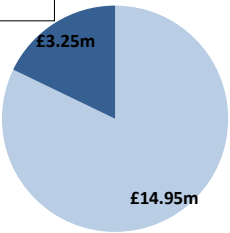


Date: Friday 10 Jun 2022

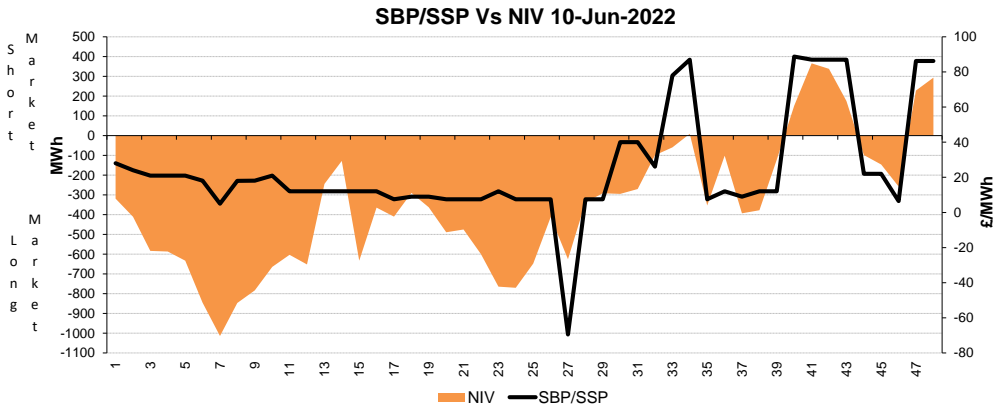
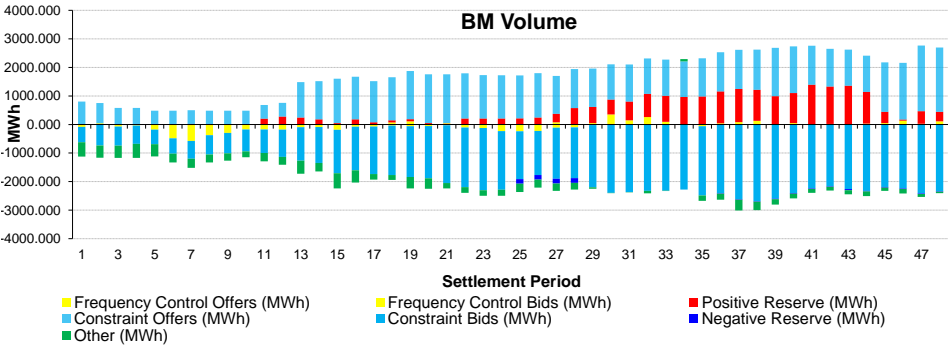
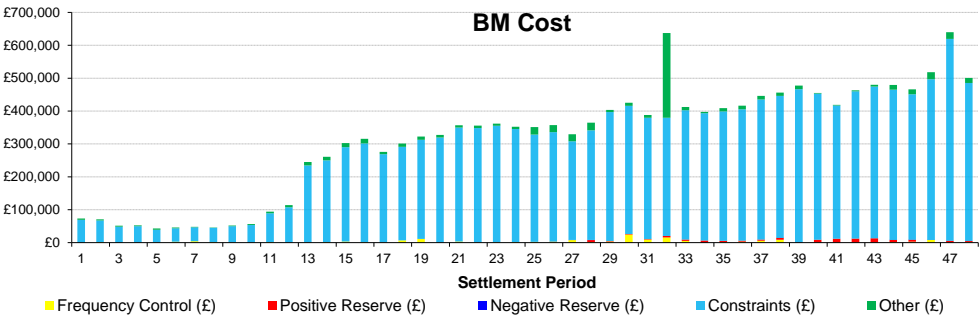
BSUoS Charge Estimate: £18.03/MWh  
Total Outturn: £18.20m

Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



Energy Imbalance  
Positive Reserve (Op Res + STOR)  
Negative Reserve (Footroom)  
Frequency Control (Response + Fast Reserve)  
Other Reserve (Ancillary Costs Only)  
Constraints (BM & Trades only)  
Other (Reactive + Black Start + BM & AS General)



Commentary

the market was prevalently long throughout the 24 hours. Over the morning pick up and before midnight, interconnectors were traded for positive margin. For most of the day, multiple trades on the interconnectors and BM actions were undertaken to manage import constraints. Additional trades on the interconnectors were required from the morning to solve power flow restrictions in the south regions following a fault. From the early morning, large volume of BM actions were taken to buy off wind generation, in order to solve power flow restrictions on the Scotland-England network boundary.