

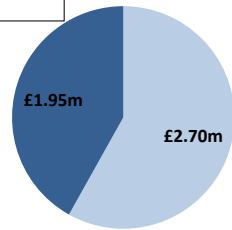
Date: Tuesday 07 Jun 2022

BSUoS Charge Estimate: £4.54/MWh

Total Outturn: £4.65m

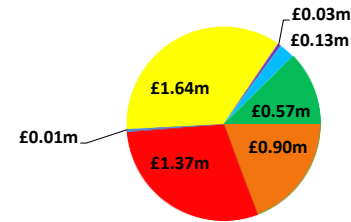
BM Cost (Indicative)

AS Cost (Estimate)

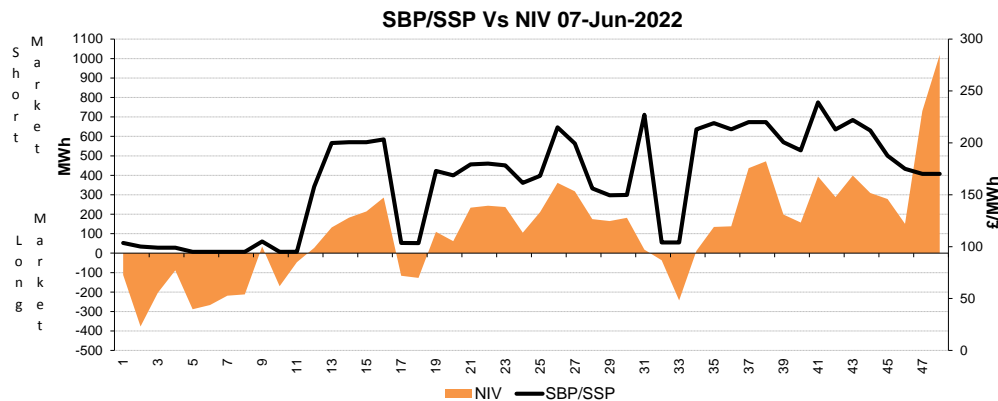
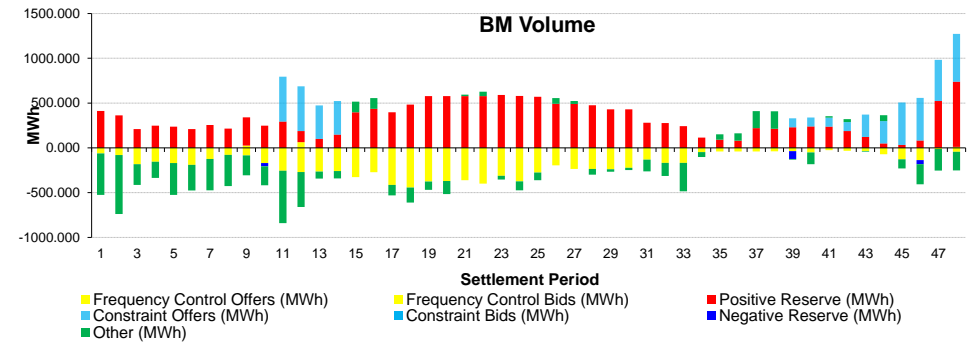
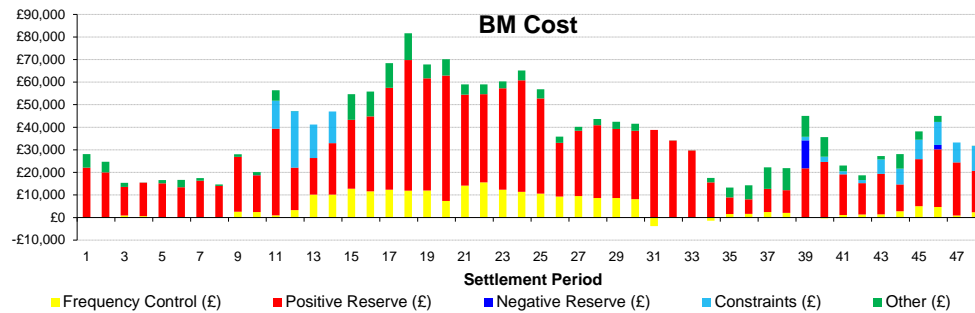


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was mostly short from early morning onwards. Interconnector Trades were required for Margin from morning to mid-afternoon, and during the early evening period. Trades alleviated thermal import constraints in the South East of England during the morning and in the evening. BM Action assisted with overnight Voltage Control in the South East of England.