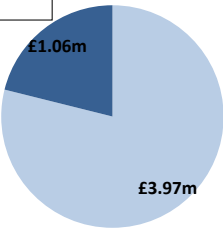


Date: **Saturday 21 Mar 2020**

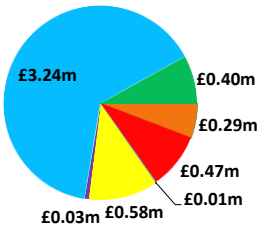
BSUoS Charge Estimate: £4.25/MWh
Total Outturn: £5.04m

BM Cost (Indicative)

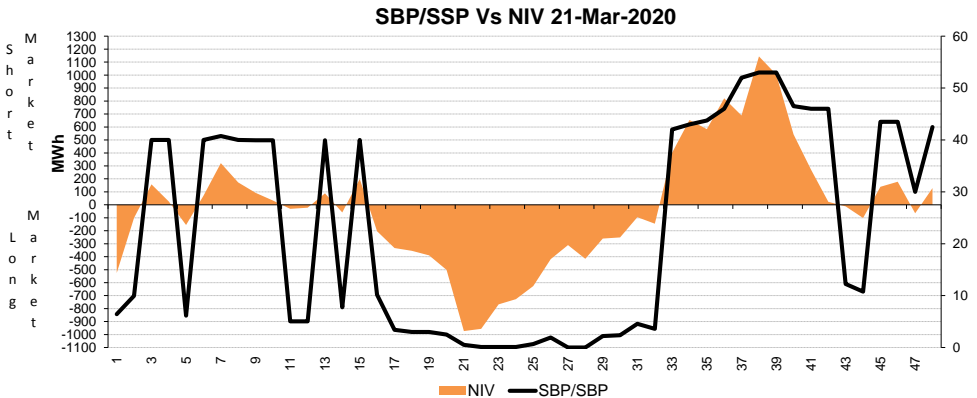
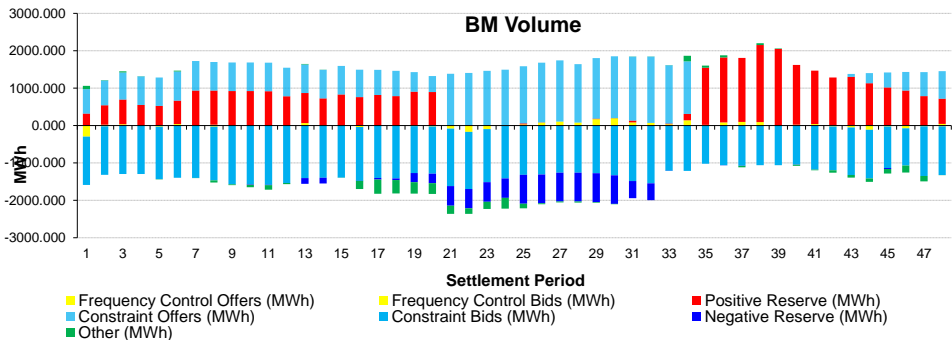
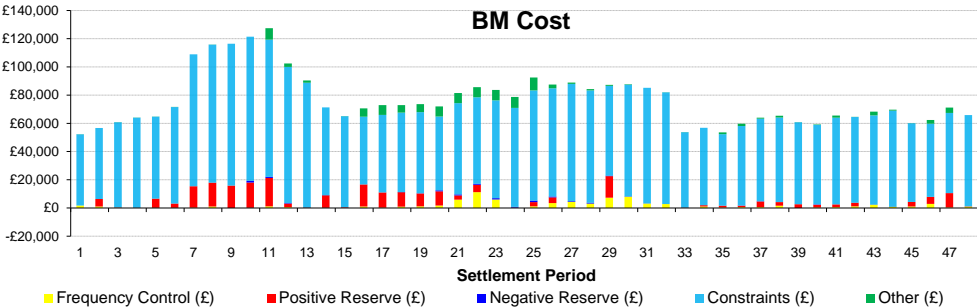
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 2200MW between the afternoon and late evening. The demand uncertainty was higher than usual, with lower and flatter demands during the day and relatively high demand over the darkness peak. Multiple trades on the interconnectors were required over the morning pick up and throughout the afternoon for downward regulation.

Overnight, BM actions were required to manage the voltage levels in England. Multiple trades on the interconnectors and BM actions were required between midnight and late morning for RoCoF. Additionally, in the afternoon, due to low network inertia, additional BM actions were required to mitigate the RoCoF risk. Some BM actions were required in the evening to solve power flow restrictions in Scotland due to planned outages.