

Headline Report – 25 November 2022

Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panel on 30 September 2022 and 28 October 2022 were approved and these will be uploaded to our website.

New Modifications

The following new Modification Proposals were presented to the Panel:

CMP402 ‘Introduction of Anticipatory Investment (AI) principles within the User Commitment Arrangements’

In response to Ofgem’s final decision on Anticipatory Investment (AI) dated 18 October 2022, changes to the current User Commitment provisions as detailed within CUSC Section 15 are required to introduce the AI principles for offshore generators connecting at different times to non-radial offshore transmission network.

The Panel agreed that **CMP402** should follow the Standard Governance route and proceed to a Workgroup. Workgroup Nominations will be open from 28 November 2022 to 5pm on 19 December 2022 and 1st Workgroup is scheduled for 23 January 2023.

CMP402 documentation can be found [here](#)

CMP403 and CMP404 ‘Introducing Competitively Appointed Transmission Owners & Transmission Service Providers (Section 14 – CMP403 and Section 11 – CMP404)’

Seeks to introduce the concept of Competitively Appointed Transmission Owners and Transmission Service Providers for the purposes of introducing Early Competition for the design, build and ownership of Onshore Transmission assets.

The Panel agreed that **CMP403 and CMP404** should follow the Standard Governance route and proceed to Code Administrator Consultation. The timing of the Code Administrator Consultation is yet to be confirmed and we await further input from the Proposer on this before we can determine the most optimum time to run the Code Administrator Consultation.

CMP403 and CMP404 documentation can be found [here](#)

CMP405 ‘TNUoS Locational Demand Signals for Storage’

Seeks to separate out the demand Year Round locational signals from Peak Security locational Signals and charge (reward) Storage which imports during times other than Triads.

The Panel agreed that **CMP405** should follow the Standard Governance route and proceed to a Workgroup (in parallel with **CMP393** and **CMP394**). Workgroup Nominations will be open from 28 November 2022 to 5pm on 19 December 2022.

CMP405 documentation can be found [here](#)

New / Pending Authority Decisions

Ofgem provided an update on Modifications that have been decided upon and are currently awaiting their decision since the last CUSC Panel.

Decisions since last CUSC Panel

There are no Ofgem decisions on CUSC Modifications since the last CUSC Panel.

Awaiting Decisions

Modification	What this seeks to achieve	Expected Decision Date
CMP288	Explicit charging arrangements for customer delays and backfeeds iro transmission connections	14 December 2022 (previously 30 November 2022)
CMP292	Introduces a cut-off date for changes to the Charging Methodologies	31 October 2023
CMP298	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	31 January 2023 (previously 30 November 2022)
CMP328	Establish the process when any connection triggers a Distribution impact assessment.	31 January 2023 (previously 30 November 2022)
CMP361/CMP362	Introduce an ex-ante fixed volumetric BSUoS tariff set over a total fix and notice period of 14 months (CMP361) and introduce and update required definitions into CUSC section 11 from CMP308 and CMP361 (CMP362)	12 January 2023 but this is being re-assessed given CMP406/CMP407 being rejected by Panel on 23 November 2022
CMP363/CMP364	TNUoS Demand Residual charges for transmission connected sites with a mix of Final and non-Final Demand (CMP363) and definition changes (CMP364)	9 December 2022

CMP384	Apply adjustments for inflation to manifest error thresholds using Indexation	31 January 2023
CMP388	Transmission Demand Residual (TDR) minor clarifications	12 January 2023 (previously 16 December 2022)
CMP389	Changes related to Transmission Demand Residual (TDR) band boundaries	12 January 2023 (previously 16 December 2022)
CMP390	Updating Connection application forms to enable disclosure of information to government for purposes of the National Security and Investment (NSI) Act 2021	3 February 2023

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 24 November 2022 and is published [here](#).

Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review is planned to be carried out at our January 2023 Panel.

At November 2022 Panel, the CUSC Panel discussed the prioritisation of the following Modifications:

Modification	What this seeks to achieve	Panel Comments	Position in Prioritisation Stack
CMP402	Introduction of Anticipatory Investment (AI) principles within the User Commitment Arrangements	Given the high materiality and that this is the first of a number of changes in this area, this was placed as “Medium to High” in the prioritisation stack	Medium to High
CMP405	Seeks to separate out the demand Year Round locational signals from Peak Security locational Signals and charge (reward) Storage which imports during times other than Triads	As this is being developed in parallel with CMP393/CMP394, Panel placed CMP405 at the same “Medium” priority as CMP393/CMP394	Medium

The latest prioritisation stack can be found [here](#)

In flight Modifications

The next Modification Tracker will be published on 7 December 2022.

Workgroup Reports

There were no Workgroup Reports presented to the Panel.

Draft Final Modification Reports

The following Draft Final Modification Reports were presented to the Panel:

CMP286/CMP287 ‘Improving TNUoS Predictability through Increased Notice of the Target Revenue (CMP286) and inputs (CMP287) used in the TNUoS Tariff Setting Process’

Seeks increased notice of the Target Revenue (**CMP286**) and inputs (**CMP287**) used in the TNUoS Tariff Setting Process.

Panel recommended by majority (7 out of 9 Panel Members) that both the **CMP286/CMP287** Original and WACM1 better facilitated the CUSC Objectives than the current CUSC arrangements. The Final Modification Report will be sent to Ofgem on 7 December 2022.

CMP286/CMP287 documentation can be found [here](#)

CMP316 ‘TNUoS Charging Methodology for Co-located Generation’ and CMP397 ‘Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)’

CMP316 seeks to introduce charging arrangements for Generation sites which comprise multiple technology types within one Power Station (“co-located”). **CMP397** facilitates CMP316 and proposes consequential changes to CUSC Exhibits B & D.

3 Panel Members noted that changes to the legal text for **CMP316** WACM1 are required as the legal text does not reflect the intent of **CMP316** WACM1. Therefore Panel, under CUSC 8.23.4(iv), asked for the Workgroup to be re-formed to update the legal text for **CMP316** WACM1 and at the same time update the worked example (Annex 8) as to how **CMP316** WACM1 works, which will help industry understanding.

Panel will need confirmation that Workgroup have agreed the above and then a 2nd Code Administrator Consultation (full 15 Working Days given the extent of the Legal Text changes) will be issued specifically on the updates to **CMP316** WACM1. Following conclusion of the 2nd Code Administrator, the Draft Final Modification Report will be re-presented to Panel for their recommendation vote.

Given its interaction with **CMP316**, the **CMP397** recommendation vote will also be delayed to when the **CMP316** Draft Final Modification Report is re-presented to Panel.

CMP316 documentation can be found [here](#)

CMP397 documentation can be found [here](#)

Questions or feedback?

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