

Strawman design options - Reactive Power market

8th December 2021

AFRY | NGESO



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2.	Scene setting	7
3.	Market objectives	9
4.	Building blocks	14
5.	Strawman options	17
6.	Next steps	33

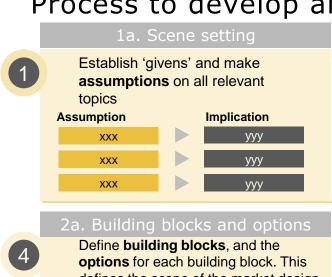


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PHASES

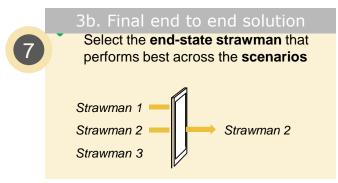
Process to develop and select high level market design

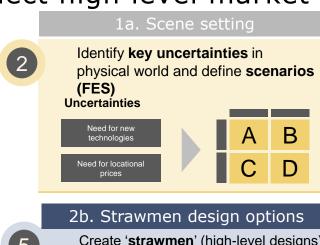


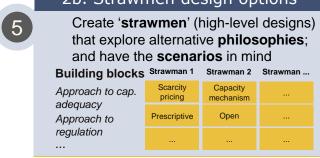
Define building blocks, and the options for each building block. This defines the scope of the market design.

Building blocks Options

Approach to cap. adequacy Approach to regulation Prescriptive Open ...

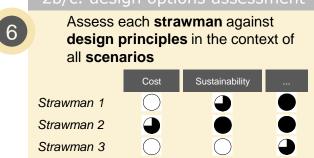














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DRIVERS FOR CHANGE

System security and uncertain future economics are driving the case for change in the provision of reactive power services



Tools obliged to provide reactive power are disappearing

Retiral of old plant providing services under the ORPS arrangements, in particular coal and in the future gas and nuclear



Shifting economics of different technologies means new generators are not replacing 'like-for-like' Rapid increases in embedded generation and a shift towards intermittent technologies with complex characteristics and commercial arrangements potentially not bound by traditional arrangements and/or located far from system needs



Demand for reactive power services are increasing

Changes to network topology, offtake at GSP to DNO networks (due to embedded generation), and consumer behaviour



Spend on reactive power is increasing

Accessing providers is becoming increasingly expensive as traditional ORPS providers are being driven 'out of merit' by new technologies, requiring synchronisation to access



No enduring arrangements to drive technical innovation

No route to market for some solutions or insufficient economic incentives to stimulate innovation

System security could be threatened without action

New reactive power providers will need to emerge to ensure voltage performance in the future.

In practice ESO and TO arrangements are relatively robust, current arrangements can theoretically facilitate the transition (e.g. building grid assets) but there is potential to increase efficiency in service provision.



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Market objectives create a framework for evaluation of market design performance based on desired outcomes

Primary objectives

Ensuring cost efficient provision of reactive power to maintain system voltage security in the context of a zero-carbon system

Secondary objectives

Practical

- Ease of implementation
- Ease of ongoing operation

Transparent

- Visibility of service values
- Clear procurement decisions

Consumer value

- Promoting competition between providers
- Minimising cost burden on customer

Investable

- Respecting existing investments
- Supporting efficient future investments

Enduring (stable)

- Suitable/adaptable to future challenges
- Well understood governance for changes

Freedom of choice

- Technology agnostic
- Avoiding lock-ins

Constraints

No capability only solutions

Central buyer (NG ESO) vs. decentralised obligations (supplier)

No modification of existing ORPS/obligations

Note that a similar proposal has been presented to NGESO's stability market project

Why do we need objectives?

- The market design process should be focussed on desirable outcomes what do we want the market to actually do?
- Objectives allow us to make our intentions for the market mechanism clear.

How do we choose objectives?

- Primary objectives outline the overall desired end-state ignoring difficult questions on the physical realities.
- Secondary objectives allow us to set the context, the key questions are:
 - what do we believe the market will need to achieve primary objectives?
 - Is there anything that doesn't define ultimate success, but is important enough to be considered in the process?

What are the implications for preferred solutions?

- Objectives give us a framework to evaluate performance of proposed options, adding structure to an inherently nebulous process.
 - Evaluating key choices against an established framework allows us to identify and capture areas of uncertainty where they exist.
- We can move to identify our desired solution, generally a solution that best meets the objectives – however the relative weighting of importance is subjective.



PRIMARY OBJECTIVES

The primary objectives of the market design set a framework to determine success

Primary objective	Explanation & rationale
Cost efficient provision	 Cost efficiency refers to the overall economic efficiency of the system¹ in this context, reducing the spend required to meet reactive power constraints on the network relative to the baseline. In recent years costs for managing voltages on the network have increased substantially and is one of the key drivers to exploring reform options today. Any future arrangements need to establish the framework to deliver a benefit with respect to current voltage management practices.
Maintain voltage security	 The ESO is intending to procure service to comply with licence obligations to ensure a safe and reliable supply of electricity throughout the network. This is the ultimate purpose of the market, and will be delivered through procuring a suite of reactive power products which will give the ESO the tools needed to manage the system voltage. Whilst this is the ultimate goal, ignoring other key objectives does not constitute 'success' as solutions delivered may not provide enduring security in an evolving energy landscape.
Zero carbon compatible	 National Grid ESO has committed to be able to run the system with net-zero carbon emissions in any given period should the market deliver that solution (by 2025). With the evolving system, it would be a fallacy to design market arrangements which cannot accommodate technologies capable of delivering against this commitment. In the context of reactive power, this means ensuring arrangements are able to cater for scalable zero-carbon solutions for providing reactive power services.

Notes: ¹It does not explicitly address which parties reap the benefits of reduced cost (i.e. the impact on producer and consumer surplus), however in the context of electricity supply it is often implied that reduced costs lead to greater consumer benefits, we have added a secondary objective to make this point explicit.



SECONDARY OBJECTIVES

Secondary objectives help to enable primary objectives, and address other key themes that don't preclude market success

Secondary objective	Explanation & rationale
Consumer value	 Whilst economic efficiency should be the ultimate goal of a market mechanism the distribution of value that a market is able to realise through increased efficiency is an important consideration. The solution should promote competition between all providers (and their preferred solutions) to ensure economic potential is realised and ultimately deliver value for money for consumers.
Transparent	 Transparency is needed for a market to function effectively, the absence of sufficient information on which to make commercial decisions could lead to inefficient outcomes. In the context of a reactive power market with a single buyer, there is a need to communicate needs in a way that allows market participants to understand their costs of service provision to the greatest degree possible. Without sufficient transparency additional risk is placed on the sellers which will feed through into their bidding behaviour.
Investible	 The market should give investors sufficient clarity for them to recognise and manage their risks. Risks should be borne by the party most suitably equipped to bear them, undue unknowns should not be placed on providers unless there is sufficient reward to justify these risks. Incentives should not just target investment as a whole, but focus on rewarding the right investments to improve overall system efficiency .



SECONDARY OBJECTIVES

Secondary objectives help to enable primary objectives, and address other key themes that don't preclude market success

Secondary objective	Explanation & rationale
Practical	 Any market arrangements must be practical from both a buyer and sellers perspective, sharing of the burden of responsibility for dealing with unknowns (allocation of risk and corresponding rewards). The solution itself must be deliverable from the ESO perspective, unnecessary complexity can lead to additional administrative cost burdens which can offset some benefits of implementation
Enduring (stable)	 The market design should be sufficiently stable for market participants to avoid unnecessary administrative burden and associated costs. Give providers confidence in the new market arrangements that participation is meaningful and sufficiently valuable to incentivise ongoing participation (ultimately helping to promote liquidity).
Freedom of choice	 Freedom of choice for providers in terms of the technologies they wish to employ to participate in the market. Freedom of choice for providers to make commercial decisions and trade off between different value streams if price signals are of sufficient magnitude and justified. Freedom for the ESO to change arrangements should the market fail to deliver in line with other objectives and needs (e.g. tightening rules to prevent anti-competitive behaviour).



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We have created 10 building blocks, each with different options. These defines the scope of the market design options (strawmen)



Timeframe

Short term vs. long term market



Contract types

Contract alternatives with different delivery obligations



Eligibility

Categorises participants eligible for payment



Pricing mechanism

How services are remunerated



Product Linking

Cover linking between leading; lagging; & dynamic products



Frequency of procurement

Defines how frequently the market is run



Locational requirement

Method for defining local requirements



Provider location

Defines how effectiveness factors are assessed



Availability requirement

Minimum availability requirement during the contract period

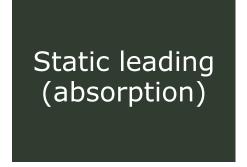


Regulatory back-stop

Principles for how to apply price caps



We have defined three products, capturing different procurement requirements



Static lagging (injection)

Dynamic

- Need for absorption and injection will be different at different times, and some of this variation can be forecasted based on seasonal, weekly and daily requirement profiles. For example, you might require absorption overnight, but injection during day-peak periods. The market should seek to procure both requirements at least cost.
- Enabling selling bi-directional services is captured by the building block 'product linking'

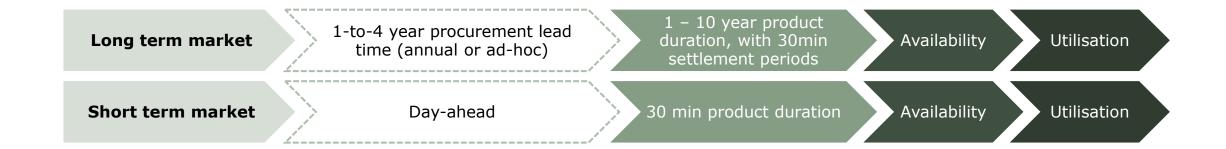


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TIMEFRAME

Long-term and short-term markets set the premises for the other building blocks. Main common characteristics are displayed below.



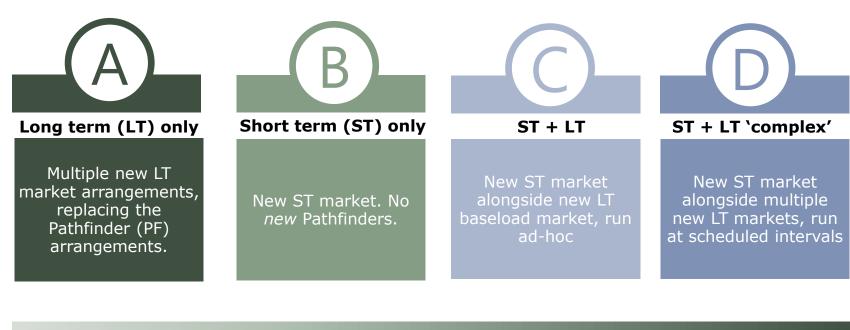


CONTRACT TYPES

Within the market timeframes we have outlined different contract types, each targeted at different needs and provider segments

			Description	Objective	Targeted segment
		Firm baseload	 Provider commits to firm availability with a high expectation of reliability throughout the contract period Product duration e.g. 10 year baseload 	 Meet baseload need that can be forecast 	 Firm capacity with lowest cost of providing availability
Long-term		Firm fixed shape products	 Provider commits to firm availability with a high expectation of reliability throughout the contract period Product duration e.g. seasonal or daily-peak 	 Meet shaped (peak) needs that can be forecast 	 Firm capacity with medium cost of providing availability
	Shaped	Conditional products	 Committed under certain predefined conditions E.g. when wind is blowing 	 Meet needs that correlates with types of variable production 	 Firm capacity with material cost of providing availability, which NGESO would prefer not to use baseload
		NGESO 'call options'	 Provider commits to availability on demand by NGESO throughout the product duration, at contracted qty and price Provider paid only when ESO calls for availability 	 Meet peak needs that cannot be forecast 	 Firm capacity with high cost of providing availability, which NGESO would prefer to call only when needed
		Non-firm provider 'put option'	 Non-firm contract for availability. Provider has an option to sell its availability [day-ahead] at contracted qty and price Provider paid only when announcing availability Requires a short-term mechanism that guarantees a payment for the volumes which the provider can (and like to) make available through a non-firm contract 	 Incentivise incremental investment increasing overall capacity that cannot be forecast 	 Variable RES providers able to evaluate incremental investment
Short-term		Short term (firm)	Firm contracts with short procurement lead time [day-ahead]Product duration at low granularity [e.g. 30min]	 Meet short term needs, accurately, in any direction 	 Firm capacity with lowest cost of providing availability Rout to market for variable RES providers Technologies switching business models on a daily basis

4 broad design (strawman) options created based on combination of long and short timeframe; existing arrangements; and the different contract types



Change barometer



Revolution

Evolution

The combinations of timeframe and contract types outlined below. All options accommodate existing Pathfinders with Balancing Mechanism as backstop

			A	B		
			Long term only (LT)	Short term only (ST)	ST + LT	ST + LT 'complex'
		Existing PF 1,2,3	✓	✓	\checkmark	✓
	_ e B	Future PFs (ad hoc) Baseload/firm	×	×	√ (?)	×
<i>6</i> 6	j-ter efram	Firm baseload	✓	×	X (?)	\checkmark
	Long-term (timeframe)	Firm shape products (Fixed shape products, conditional & 'Call options')	✓	×	×	\checkmark
		Non-firm provider 'Put options'	✓	×	×	×
24	rm ne)	ST market	×	✓	✓	✓
	hort-te timefran	ST market requirement	×	Gross* (net of existing PF contracts)	Shortfall	Shortfall
	Sho (tim	BM and other ad hoc balancing services	(✓)	(✓)	(✓)	(✓)



The options have different conditions providers need to meet be eligible for participation

		A	A B					
		Long term only (LT)	Short term only (ST)	LT	+ ST	LT 'com	olex' + ST	
				<u>LT</u>	<u>ST</u>	<u>LT</u>	<u>ST</u>	
4	Incremental	✓	×	\checkmark	×	×	×	
Eligibility	Opportunistic	×	×	×	√	\checkmark	✓	
ii.	Global	×	✓	×	×	×	×	

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- New assets/providers (beyond ORPS)
- Existing providers with new capability (beyond ORPS)
- Existing providers with uncontracted existing capacity
- TO assets and LT contract holders

Eligible

New and existing ORPS providers within ORPS ranges

Opportunistic

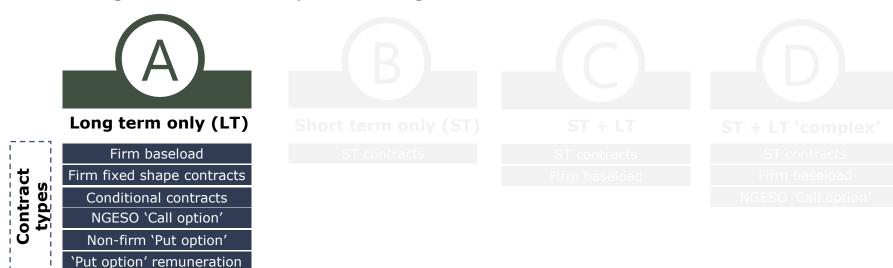
- In general, all providers are eligible. However, NGESO discretion for awarding contracts
- ESO buys (expected) shortfall plus the economically desirable – incl. ORPS if it is cheaper than alternatives¹
- DSO + DER2: [TBD]
- TO assets and LT contract holders
- Uneconomic ORPS providers more expensive than BM alternatives or ORPS utilisation price

Global (Gross)

- In general, all providers are eligible. Limited NGESO discretion for awarding contracts
- This means it also includes ORPS providers within ORPS ranges; ORPS providers outside of ORPS ranges; non-ORPS/uncontracted providers
- DSO + DER2: [TBD]
- TO assets and LT contract holders



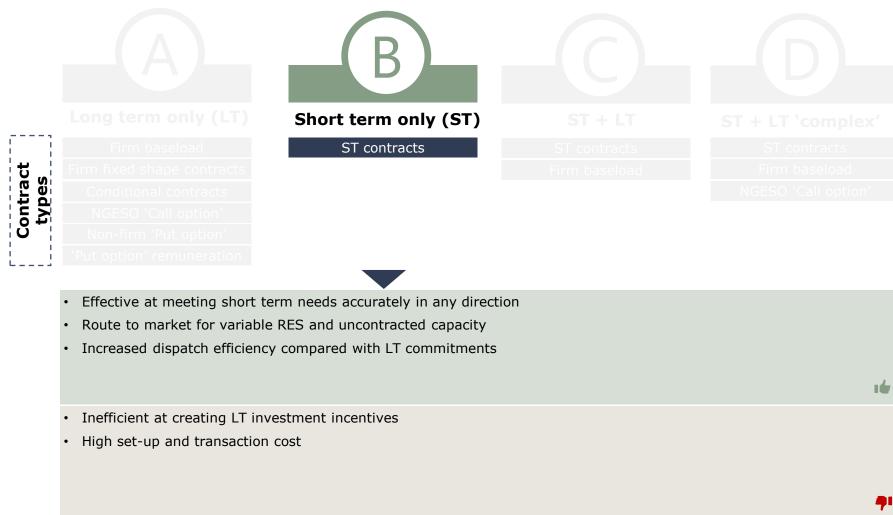
Replace pathfinders and provides multiple options for procuring reactive power long term, also providing a route to market for variable RES



- Minimise transaction cost
- Firm contracts provide enhanced LT security of supply and also price hedging for NGESO
- 'Put options' give a route to market for variable RES, potentially creating investment incentives in added capability
- LT forecasting difficult and unprecise, both in terms of gty and directions (leading/lagging)
- Put options gives ESO a commitment to pay for an undefined qty. If high price very unattractive
- · Over procurement more likely than with a ST market

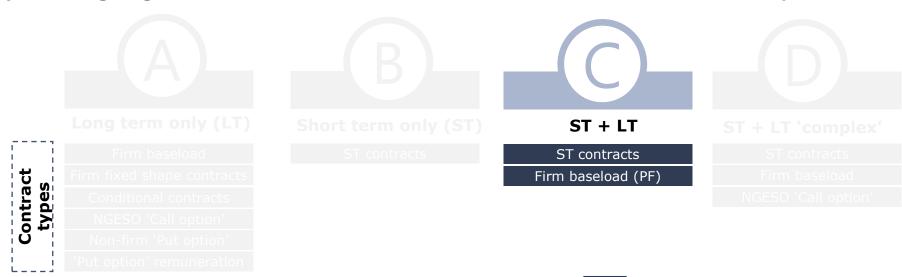


'Short term only' depends on a strong confidence in future volumes and prices to incentivise new investments in the long term





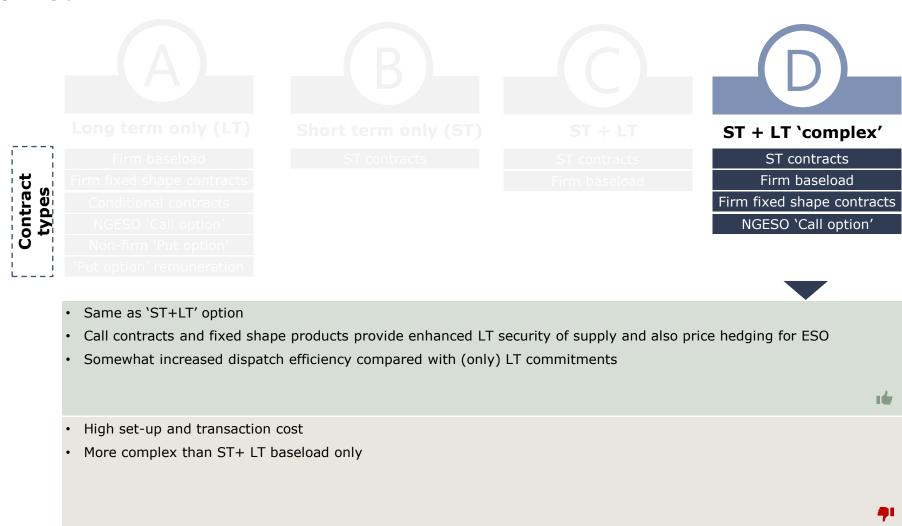
This option combines a new ST market with an ad-hoc LT market (similar to PF), bringing more focus on short term needs than today



- Firm contracts provide enhanced LT security of supply and also price hedging for ESO
- · ST as route to market for variable RES and uncontracted capacity
- Balance between LT market providing baseload and ST market meeting peak requirements decreasing tendency for over procurement
- Somewhat increased dispatch efficiency compared with (only) LT commitments
- · High set-up and transaction cost



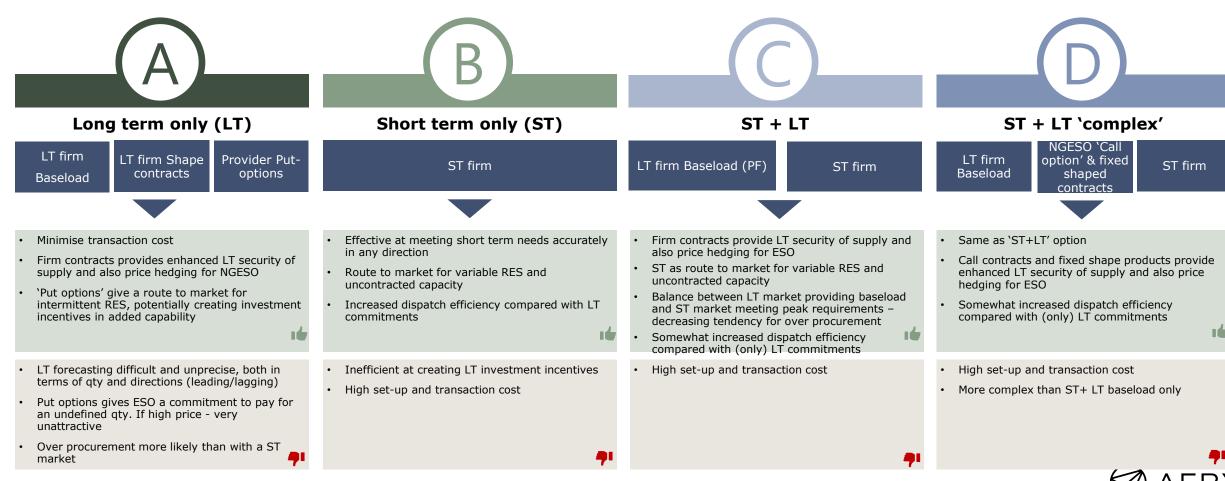
Introduces multiple annual LT procurement opportunities, in addition to a ST market





SUMMARY

'Long term only' and 'Short term only' markets meet different purposes and have obvious limitations. Hybrids are more complex/expensive to operate



On the next slides we have applied remaining essential building blocks to each of the options





Pricing mechanism

Availability

- General: Pay-as-bid
- General: Payment £/MVAr/SP
- 'Call options':
 - Additional option premium
 - Paid only when ESO calls for availability
- Non-firm: Paid only when provider announces availability [e.g. day-ahead]

Utilisation (TBD)

Variant 1: No utilisation

Variant 2: Utilisation (self-bid, Pay as Bid) Variant 3: Utilisation (ORPS or regulated)



Contracts types

Firm Baseload

Penalties: Non-payment, becoming more 'penal' below availability requirement

Firm fixed shape products

Penalties: Non-payment, becoming more 'penal' below availability requirement

Conditional products

Penalties: Non-payment, becoming more 'penal' below availability reauirement

NGESO 'Call option'

Penalties: Sharp 'penalty' price as this is a 'peak' requirement

Non-firm provider 'Put-option'

- Penalties: Non-payment

General penalty principles: Contract termination for sustained nonperformance

Product types

- Static leading
- Static lagging
- Dynamic



Product linking

Yes, between product types, with no obligation to provide bi-directional

Participants are allowed to submit orders with different leading and lagging quantity



Locational requirement

One or multiple reference node per region (TBD)



Provider location

- Effectiveness factor defined individually per asset (could also be zonal, TBD)
- Effectiveness factor adjusted to represent least cost solution
- Effectiveness factor fixed at point of contracting for the whole product duration



Frequency of procurement

National annually procurement



Regulatory back-stop

TO owned asset solution depreciated over [10y horizon]



Availability requirement

Firm products: High [e.g. 95%]

Non-firm 'Put option': No commitment, just incentive based, until provider has declared availability. Then high [e.g. 95%]





Short term only (ST)

Pricing mechanism

£/MVAr/SP availability payment £/MVArh utilisation payment

Availability and utilisation (two-part bid, pay as bid)



Contract types

ST

- Firm penalty for non-delivery of declared availability (beyond nonpayment [strong fixed penalty agreed price * X or agreed price + X]).
- [Under pricing mechanism 'variant 3', repeat offenders may face the same consequences that ORPS providers are exposed to today (i.e. 20% payment for utilisation until reliability is proved through current processes)]

Products types

- Static leading
- Static lagging
- Dynamic



Locational requirement

One or multiple reference node per zone/region (TBD)



Product linking

Yes, linking between product types, with no obligation to provide bi-directional

Participants are allowed to submit orders with different leading and lagging quantity



Provider location

- Effectiveness factor defined individually per asset (could also be zonal, TBD)
- Effectiveness factor adjusted to represent least cost solution
- Dynamic effectiveness changing frequently, to reflect changes towards reference node

Frequency of procurement

National daily procurement for next day



Regulatory back-stop

Balancing mechanism, i.e. alternative BM cost



Availability requirement

- Self-declared availability (firm) per market time unit
- Failing to deliver declared availability/utilisation results in facing non-performance process







Pricing mechanism

LT:

- Availability only, with *no* utilisation
- Pay as bid
- £/MVAr/SP availability payment

ST:

£/MVAr/SP availability payment £/MVArh utilisation payment

Availability and utilisation (two part bid, pay-as-bid)



Contract types

Firm Baseload

- Penalties: Non-payment, becoming more 'penal' below availability reauirement
- Contract termination for sustained nonperformance

ST:

Firm penalty for non-delivery of declared availability (beyond nonpayment [strong fixed penalty agreed price * X or agreed price + X])

Products types

- Static leading
- Static lagging
- Dynamic



Locational requirement

One or multiple reference node per region (TBD)



Product linking

Yes, between product types, with no obligation to provide bi-directional

Participants are allowed to submit orders with different leading and lagging quantity



Provider location

- Effectiveness factor defined individually per asset (could also be zonal, TBD)
- Effectiveness factor adjusted to represent least cost solution
- LT: Effectiveness factor fixed at point of contracting for the whole product duration
- **ST:** Dynamic effectiveness changing frequently, to reflect changes towards reference node

Frequency of procurement

LT: Regional procurement, ad-hoc **ST:** National daily procurement for next day



Regulatory back-stop

- LT: TO owned asset solution depreciated over [10y] horizon
- **ST:** Balancing mechanism, i.e. alternative BM cost



Availability requirement

- **LT:** High [e.g. 95%]
- **ST:** Self-declared availability (firm) per market time unit

Failing to deliver (declared) availability/utilisation results in facing non-performance process





Pricing mechanism

LT:

- Availability only, with no utilisation
- Pay as bid
- £/MVAr/SP availability payment
- 'Call options':
 - Additional option premium
 - Paid only when ESO calls for availability

ST:

£/MVAr/SP availability payment £/MVArh utilisation payment

Availability and utilisation (two part bid, pay-as-bid)



Contract types

LT Firm Baseload

Penalties: Non-payment, becoming more 'penal' below availability requirement

LT fixed shape

Penalties: Non-payment, becoming more 'penal' below availability reauirement

LT NGESO 'call options'

Penalties: Sharp 'penalty' price as this is a 'peak' requirement

ST

- Penalties: Firm 'penalty' for nondelivery of declared availability (beyond non-payment [strong fixed penalty agreed price * X or agreed price + X1)

General penalty principles: Contract termination for sustained nonperformance |

Frequency of procurement

LT: National annual procurement **ST:** National daily procurement for next day



Products types

- Static leading
- Static lagging
- Dynamic

Locational requirement

One or multiple reference node per region (TBD)



Product linking

Yes, between product types, with no obligation to provide bi-directional

Participants are allowed to submit orders with different leading and lagging quantity



Provider location

- Effectiveness factor defined individually per asset (could also be zonal, TBD)
- Effectiveness factor adjusted to represent least cost solution
- LT: Effectiveness factor fixed at point of contracting for the whole product
- **ST:** Dynamic effectiveness changing frequently, to reflect changes towards reference node

Regulatory back-stop

- LT: TO owned asset solution depreciated over [10y] horizon
- **ST:** Balancing mechanism, i.e. alternative BM cost



Availability requirement

- **LT:** High [e.g. 95%]
- **ST:** Self-declared availability (firm) per market time unit

Failing to deliver (declared) availability/utilisation results in facing non-performance process



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NEXT STEPS

Once we have decided on the 4 strawman options, we will assess them against the market objectives and select one strawman that will be foundation for an e2e solution



