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Final Fast Track Self Governance Report		
CM0109: Improving the Clarity of STC Schedule 2 Overview: This modification amends STC Schedule 2 – List of Code Procedures, to improve its readability.	Modification process & timetable 1 2 3 4 Proposal Form 15 July 2026 Final Fast Track SG Report 03 August 2026 Appeals Window 03 August 2026 – 24 August 2026 Implementation 01 September 2026	
	Status summary: The Panel met on 29 July 2026 and unanimously determined that this modification should be implemented pending the Appeals Window. This modification is expected to have a: Low impact Transmission System Operators and Transmission Owners	
Governance route The Panel unanimously determined that this modification meets the Fast Track Self Governance criteria.	Proposer's view on modification priority Not applicable	
Who can I talk to about the change?	Proposer: Graham Lear graham.lear@neso.energy	Code Administrator Contact: STCTeam@neso.energy
Appeals window	If you want to appeal this decision, please send your appeals form and relevant documentary evidence to industrycodes@ofgem.gov.uk by 5pm on 24 August 2026 and ensure you copy in stcteam@neso.energy	

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What is the issue?

The current version of STC Schedule 2 is unusable as a source of information on Code Procedures due to the way in which it is formatted.

Why change?

Amending the format of the STC Schedule 2 will improve readability and provide a far more useful tool to understand what Code Procedures have existed and which are currently live documents.

What is the Proposer's solution?

Reformat STC Schedule 2 so that it is ordered by Code Procedure number first and then by issue. Update the list to ensure all previous issues of Code Procedures are included. Add a status column to include whether the issue is live or has been superseded.

Draft legal text

See **Annex 02**.

What is the impact of this change?

This change will provide greater clarity to all who utilise the STC and Code Procedures by providing a clear record of all STCPs and the current live issues.

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Neutral Please provide your rationale
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Neutral Please provide your rationale

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(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Neutral Please provide your rationale
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral Please provide your rationale
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Neutral Please provide your rationale
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Positive Improves the readability of the Schedule documenting all Code Procedures. Provides clarity on which issue of each Code Procedure is live.
(g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral Please provide your rationale
(h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Neutral Please provide your rationale

* See Electricity System Operator Licence

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Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

When will this change take place?

Implementation date:

01 September 2026.

Date decision required by

The Panel met on 29 July 2026 and determined that this modification should be implemented pending the Appeals Window.

Implementation approach

This modification does not contain any process or system changes.

Interactions

☐Grid Code ☐BSC ☐CUSC ☐SQSS
☐European ☐Other ☐Other
 Network Codes modifications

This modification does not interact with any other codes.

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Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CM	Code Modification
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards

Annex	Title
Annex 01	CM0109 Proposal form
Annex 02	CM0109 Legal Text
Annex 03	CM0109 Self-Governance Statement