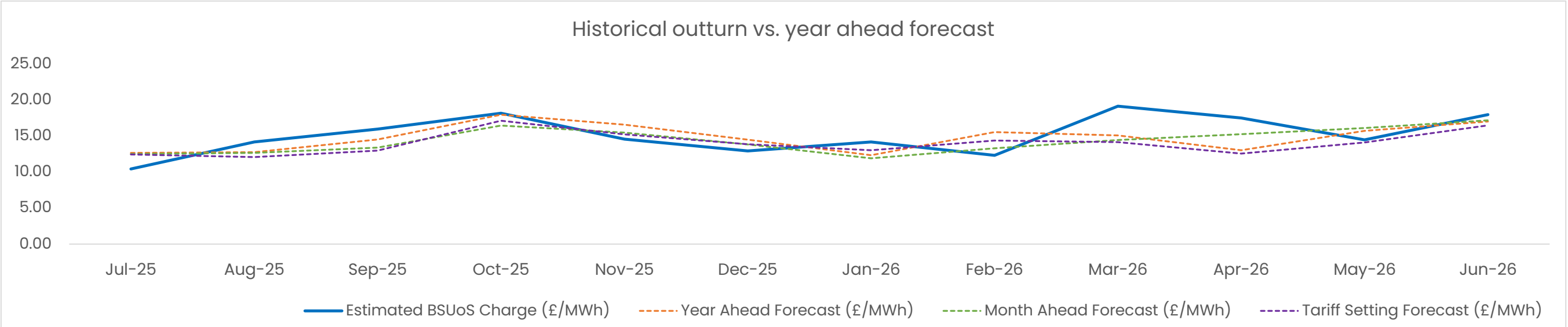


BSUoS Outturn for Jun-26



	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Balancing Costs £m	168.96	238.52	286.58	326.67	268.57	234.70	300.49	203.09	371.73	309.02	235.69	302.30
Estimated internal BSUoS £m	46.05	46.05	44.56	97.04	93.91	97.04	97.04	87.65	97.04	65.57	67.75	65.57
BSUoS Cost Recovery £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALoMCP £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP345 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP381 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total BSUoS £m	215.01	284.57	331.14	423.71	362.48	331.74	397.53	290.74	468.77	374.59	303.44	367.87
Estimated BSUoS Volume (TWh)	20.61	20.05	20.74	23.32	24.88	25.65	28.02	23.58	24.48	21.39	20.98	20.47
Estimated BSUoS Charge (£/MWh)	10.43	14.19	15.97	18.17	14.57	12.93	14.19	12.33	19.15	17.51	14.46	17.97
Year Ahead Forecast (£/MWh)	12.67	12.77	14.52	17.96	16.59	14.49	12.34	15.55	15.08	13.02	15.73	17.01
Month Ahead Forecast (£/MWh)	12.51	12.67	13.40	16.45	15.49	13.85	11.91	13.30	14.44	15.27	16.12	17.18
Tariff Setting Forecast (£/MWh)	12.44	12.08	12.99	17.13	15.22	13.85	13.02	14.38	14.15	12.56	14.11	16.49

Chart Description

Blue line Estimated monthly BSUoS charge over the previous 12 months.

Orange line Year-ahead monthly forecast produced in March each year.

Green line Month-ahead forecast for each month.

Purple line Monthly BSUoS tariffs forecast at the point the final tariff for each relevant period was set.

Table Description

The table provides a breakdown of the cost and volume components used to calculate the estimated BSUoS charge.

The estimated average BSUoS charge is calculated as total BSUoS cost divided by volume.

June 2026 total balancing cost = £302m

Month-ahead forecast for June 2026 (published on 15 May) = £265m

June outturn costs were above the 70th percentile of the month-ahead forecast and were 28% (£67m) higher than May's outturn of £236m.

- Constraint costs outturned 19% (£37m) below the June forecast and were 8% (£13m) lower than the constraint costs outturn in May (£168m).
- Other costs, including Frequency Control and reserve services, outturned 101% (£75m) above the June forecast and were 116% (£80m) higher than the outturn in May (£68m).

The proportion of demand met by renewables increased from 41% in May to 44% in June, which was 6 percentage points higher than the month-ahead forecast published on 15 May.

Wholesale electricity market prices averaged £99/MWh in June, compared with a month-ahead forecast of £89/MWh, and £105/MWh in May.

We are continuously working to improve our BSUoS forecasting methodology. Any major changes to methodology will be communicated to industry.

We welcome your feedback on what would be valuable to be included in this dataset as we develop the process. Please contact BSUoS.queries@neso.energy

As a result of the approval of CMP361/362, the BSUoS charge is a fixed tariff from 1 April 2023.

Fixed Tariff 6 for Oct 2025 – Mar 2026 was published on 20 December 2024. [BSUoS Fixed Tariff 6 – December 2024](#)

Final Tariffs 7 and 8 (Apr–Sep 2026 and Oct 2026–Mar 2027) were published on 29 December 2025. [BSUoS Final Tariffs 7 and 8 – December 25](#)

Historic BSUoS Fixed Tariff publications can be found on our website: neso.energy/industry-information/charging/balancing-services-use-system-bsuos-charges

Revenue vs Cost Report showing BSUoS outturn against the fixed tariff can be found on our website: neso.energy/industry-information/charging/balancing-services-use-system-bsuos-charges

Actual BSUoS half hourly cost data can be found on our data portal: neso.energy/data-portal/daily-balancing-costs-balancing-services-use-system

Monthly BSUoS forecasts can be found on our data portal: neso.energy/data-portal/bsuos-monthly-forecast